

**Cotabato Light and Power Company
Summary of Generation Rate
Billing month: March 2018**

| Sources | % total to kWh Purchase | A.) kWh Purchased | B.) Generation Cost | C.) Other Cost Adjustments | D.) Gener for th |
|---|-------------------------|-------------------|---------------------|----------------------------|------------------|
| NPC | 86.14% | 13,076,642 | 38,925,428 | | |
| Bilateral Contracts: | | | | | |
| TSI | 13.64% | 2,071,144 | 12,326,535 | | |
| TMI | 0.20% | 30,586 | 877,295 | | |
| SPPC | 0.00% | - | 2,234,754 | | |
| DU Owned | | | | | |
| Power Plant | 0.01% | 1,911 | | | |
| Others: | | | | | |
| PPD and Pilferage | | | | (555,187) | |
| Total | 100% | 15,180,283 | 54,364,013 | (555,187) | |
| Other Generation Rate Adjustments Approved by ERC | | | | | |
| Effective Rate | | | | | |

**COTABATO LIGHT & POWER COMPANY
RATE PROFILE - COMPARATIVE
MARCH 2018 BILLING**

| | Unit | Residential | Gen. Retail Service 1 (<=20KW) | Gen. Retail Service 2 (>=20KW & <=40KW) | Gen. Retail Service 3 (>=40KW & <=200KW) |
|--|---------------|---------------|--------------------------------|---|--|
| Generation Charge | PhP/kWh | 3.5496 | 3.5496 | 3.5496 | 3.5496 |
| Power Act Reduction | % | 93.02% | | | |
| Transmission Charge | PhP/kWh | 0.5450 | 0.5766 | 0.5179 | 0.4943 |
| | PhP/kW | | | 289.8327 | 181.2269 |
| System Loss Charge | PhP/kWh | 0.3557 | 0.3597 | 0.4644 | 0.4103 |
| Distribution Charge | PhP/kWh | 1.9002 | 1.9002 | 0.3193 | 0.2748 |
| | PhP/kW | | | 362.12 | 291.08 |
| Supply Charge | PhP/Cust/Mo. | | | 138.97 | 285.92 |
| | PhP/kWh | 0.1802 | 0.1802 | | |
| Metering Charge | PhP/Meter/Mo. | 5.00 | 5.00 | 237.39 | 338.21 |
| | PhP/kWh | 0.4573 | 0.4573 | | |
| Fuel Recovery Charge | PhP/Kwh | | | | |
| Automatic Fuel Recovery | PhP/Kwh | 0.0010 | 0.0010 | 0.0010 | 0.0010 |
| Lifeline Rate Subsidy (PhP/Kwh) (In excess of 80 Kwh) | PhP/kWh | | 0.0671 | 0.0671 | 0.0671 |
| | PhP/kWh | 0.0671 | | | |
| Senior Citizen Subsidy | PhP/kWh | 0.0003 | 0.0003 | 0.0003 | 0.0003 |
| Inter-Class Cross Subsidies | PhP/kWh | | | | |
| Surcharge | % | 2% | 2% | 2% | 2% |
| Franchise Tax - Cot. City | % | 0.25% | 0.25% | 0.25% | 0.25% |
| Franchise Tax - Maguindanao | % | 0.50% | 0.50% | 0.50% | 0.50% |
| VAT Rates | | | | | |
| Generation Charge | P/Kwh | 0.2029 | 0.2029 | 0.2029 | 0.2029 |
| Transmission Charge | P/Kwh | 0.0525 | 0.0561 | 0.1518 | 0.1022 |
| System Loss Charge | P/Kwh | 0.0330 | 0.0330 | 0.0330 | 0.0330 |
| Gen. Rate SL VAT | P/Kwh | 0.0195 | 0.0195 | 0.0195 | 0.0195 |
| Trans. SL VAT | P/Kwh | 0.0135 | 0.0135 | 0.0135 | 0.0135 |
| Distribution Revenue | P/Kwh | 12% | 12% | 12% | 12% |
| Others | P/Kwh | 12% | 12% | 12% | 12% |
| Universal Charge (PhP/Kwh) | | | | | |
| Missionary Electrification | P/Kwh | 0.1561 | 0.1561 | 0.1561 | 0.1561 |
| UCME - Subsidy | P/Kwh | 0.0454 | 0.0454 | 0.0454 | 0.0454 |
| UCME - True-up Adjustment for Cys 2003-2009 and for | P/Kwh | 0.0709 | 0.0709 | 0.0709 | 0.0709 |
| UCME - True-up Adjustment for CY 2010 | P/Kwh | 0.0381 | 0.0381 | 0.0381 | 0.0381 |
| UCME - RE Developer | P/Kwh | 0.0017 | 0.0017 | 0.0017 | 0.0017 |
| Environmental Charge | P/Kwh | 0.0025 | 0.0025 | 0.0025 | 0.0025 |
| Stranded Contract Costs | P/Kwh | 0.1938 | 0.1938 | 0.1938 | 0.1938 |
| NPC Stranded Debts | P/Kwh | 0.0265 | 0.0265 | 0.0265 | 0.0265 |
| Feed-in Tariff Allowance (FIT-ALL) | P/Kwh | 0.1830 | 0.1830 | 0.1830 | 0.1830 |