

Cotabato Light and Power Company
Summary of Generation Rate
Billing month: February 2017

Sources	% total to kWh Purchase	A.) kWh Purchased	B.) Generation Cost	C.) Other Cost Adjustments	D.) Gener for th
NPC/PP	86.61%	12,076,072	36,006,426		3
Bilateral Contracts:					
TSI	13.19%	1,839,454	11,158,297		1
TMI	0.07%	9,791	694,297		
SPPC	0.13%	17,602	2,171,796		
Others:					
PPD and Pilferage				(527,704)	
Total	100%	13,942,919	50,030,817	(527,704)	4
Other Generation Rate Adjustments Approved by ERC					
Effective Rate					

COTABATO LIGHT AND POWER COMPANY
RATE PROFILE
FEBRUARY 2017 BILLING

	Unit	Residential	Gen. Retail Service 1 (<=20KW)	Gen. Retail Service 2 (>=20KW &<=40KW)	Gen. Retail Service (>=40KW &<=200KW)
Generation Charge	PhP/kWh	3.6466	3.6466	3.6466	3.6466
Power Act Reduction	%	91.59%			
Transmission Charge	PhP/kWh PhP/kW	0.5565	0.6130	0.5179 271.0742	0 175.0000
System Loss Charge	PhP/kWh	0.3197	0.3253	0.4171	0.4171
Distribution Charge	PhP/kWh PhP/kW	1.9002	1.9002	0.3193 362.12	0.3193 271.0742
Supply Charge	PhP/Cust/Mo. PhP/kWh			138.97	138.97
Metering Charge	PhP/Meter/Mo. PhP/kWh	5.00 0.4573	5.00 0.4573	237.39	237.39
Fuel Recovery Charge	PhP/kWh	-	-	-	-
Automatic Fuel Recovery	PhP/kWh	0.0004	0.0004	0.0004	0.0004
Lifeline Rate Subsidy	PhP/kWh	0.0698	0.0698	0.0698	0.0698
Senior Citizen Subsidy	PhP/kWh	0.0004	0.0004	0.0004	0.0004
Inter-Class Cross Subsidies	PhP/kWh	-	-	-	-
Surcharge	%	2%	2%	2%	2%
Franchise Tax	%	0.25%	0.25%	0.25%	0.25%
VAT Rates					
Generation Charge	P/kWh	0.2261	0.2261	0.2261	0.2261
Transmission Charge	P/kWh	0.0022	0.0024	0.0062	0.0062
System Loss Charge	P/kWh	0.0196	0.0196	0.0196	0.0196
Gen. Rate SL VAT	P/kWh	0.0193	0.0193	0.0193	0.0193
Trans. SL VAT	P/kWh	0.0003	0.0003	0.0003	0.0003
Distribution Revenues	P/kWh	12%	12%	12%	12%
Others	P/kWh	12%	12%	12%	12%
Universal Charge (PhP/kWh)					
Missionary Electrification	PhP/kWh	0.1561	0.1561	0.1561	0.1561
UCME - Subsidy		0.0454	0.0454	0.0454	0.0454
UCME - True-up Adj. for Cys 2003-2009 and for CY 2011		0.0709	0.0709	0.0709	0.0709
UCME - True-up Adjustment for CY 2010		0.0381	0.0381	0.0381	0.0381
UCME - RE Developer		0.0017	0.0017	0.0017	0.0017
Environmental Charge	PhP/kWh	0.0025	0.0025	0.0025	0.0025
Stranded Contract Costs	PhP/kWh	0.1938	0.1938	0.1938	0.1938
Feed-in Tariff Allowance (FIT-ALL)	PhP/kWh	0.1240	0.1240	0.1240	0.1240