

Cotabato Light and Power Company
Summary of Generation Rate
Billing month: September 2017

Sources	% total to kWh Purchase	A.) kWh Purchased	B.) Generation Cost	C.) Other Cost Adjustments	D.) Gener for th
NPC/PP	73.75%	10,664,200	26,398,410		2
Bilateral Contracts:					
TSI	25.29%	3,656,166	20,388,552		2
TMI	0.50%	72,103	1,034,000		
SPPC	0.46%	66,759	2,193,591		
Others:					
PPD and Pilferage				(376,090)	
Total	100%	14,459,228	50,014,554	(376,090)	4
Other Generation Rate Adjustments Approved by ERC					
Effective Rate					

COTABATO LIGHT AND POWER COMPANY
RATE PROFILE
SEPTEMBER 2017 BILLING

	Unit	Residential	Gen. Retail Service 1 (<=20KW)	Gen. Retail Service 2 (>=20KW &<=40KW)	Gen. Retail Service 3 (>=40KW &<=200KW)
Generation Charge	PhP/kWh	3.5292	3.5292	3.5292	3.5292
Power Act Reduction	%	69.60%			
Transmission Charge	PhP/kWh	0.5756	0.6103	0.5179	0.4943
	PhP/kW			273.9489	177.9626
System Loss Charge	PhP/kWh	0.3480	0.3521	0.4535	0.4026
Distribution Charge	PhP/kWh	1.9002	1.9002	0.3193	0.2748
	PhP/kW			362.12	291.08
Supply Charge	PhP/Cust/Mo.			138.97	285.92
	PhP/kWh	0.1802	0.1802		
Metering Charge	PhP/Meter/Mo.	5.00	5.00	237.39	338.21
	PhP/kWh	0.4573	0.4573		
Fuel Recovery Charge	PhP/Kwh				
Automatic Fuel Recovery	PhP/Kwh	0.0239	0.0239	0.0239	0.0239
Lifeline Rate Subsidy (PhP/Kwh) (In excess of 80 Kwh)	PhP/kWh		0.0655	0.0655	0.0655
	PhP/kWh	0.0655			
Senior Citizen Subsidy	PhP/kWh	0.0003	0.0003	0.0003	0.0003
Inter-Class Cross Subsidies	PhP/kWh				
Surcharge	%	2%	2%	2%	2%
Franchise Tax	%	0.25%	0.25%	0.25%	0.25%
VAT Rates					
Generation Charge	P/Kwh	0.2621	0.2621	0.2621	0.2621
Transmission Charge	P/Kwh	0.0022	0.0023	0.0061	0.0042
System Loss Charge	P/Kwh	0.0248	0.0248	0.0248	0.0248
Gen. Rate SL VAT	P/Kwh	0.0245	0.0245	0.0245	0.0245
Trans. SL VAT	P/Kwh	0.0003	0.0003	0.0003	0.0003
Distribution Revenue	P/Kwh	12%	12%	12%	12%
Others	P/Kwh	12%	12%	12%	12%
Universal Charge (PhP/Kwh)					
Missionary Electrification	P/Kwh	0.1561	0.1561	0.1561	0.1561
UCME - Subsidy	P/Kwh	0.0454	0.0454	0.0454	0.0454
UCME - True-up Adjustment for Cys 2003-2009 and for CY 2011	P/Kwh	0.0709	0.0709	0.0709	0.0709
UCME - True-up Adjustment for CY 2010	P/Kwh	0.0381	0.0381	0.0381	0.0381
UCME - RE Developer	P/Kwh	0.0017	0.0017	0.0017	0.0017
Environmental Charge	P/Kwh	0.0025	0.0025	0.0025	0.0025
Stranded Contract Costs	P/Kwh	0.1938	0.1938	0.1938	0.1938
NPC Stranded Debts	P/Kwh	0.0265	0.0265	0.0265	0.0265
Feed-in Tariff Allowance (FIT-ALL)	P/Kwh	0.1830	0.1830	0.1830	0.1830