**Cotabato Light and Power Company**
**Summary of Generation Rate**
**Billing month: December 2017**

| Sources | % total to kWh Purchase | A.) kWh Purchased | B.) Generation Cost | C.) Other Cost Adjustments | D.) Genera for th |
|---|---|---|---|---|---|
| NPC/PP | 72.90% | 10,749,893.00 | 28,457,057 | | 2 |
| **Bilateral Contracts:** | | | | | |
| TSI | 24.55% | 3,619,641 | 21,629,258 | | 2 |
| TMI | 1.98% | 292,560 | 2,212,712 | | |
| SPPC | 0.57% | 84,564 | 2,644,575 | | |
| | | | | | |
| **Others:** | | | | | |
| PPD and Pilferage | | | | (481,990) | |
| **Total** | 100% | 14,746,658 | 54,943,602 | (481,990) | 5 |
| Other Generation Rate Adjustments Approved by ERC | | | | | |
| **Effective Rate** | | | | | |

**COTABATO LIGHT AND POWER COMPANY**
**RATE PROFILE**
**DECEMBER 2017 BILLING**

| | Unit | Residential | Gen. Retail Service 1 (<=20KW) | Gen. Retail Service 2 (>=20KW &<=40KW) | Gen. Retail Service 3 (>=40KW &<=200KW) |
|---|---|---|---|---|---|
| Generation Charge | PhP/kWh | 3.8575 | 3.8575 | 3.8575 | 3.8575 |
| Power Act Reduction | % | 78.43% | | | |
| Transmission Charge | PhP/kWh | 0.5627 | 0.6258 | 0.5179 | 0.4943 |
| | PhP/kW | | | 263.2684 | 177.7983 |
| System Loss Charge | PhP/kWh | 0.3853 | 0.3922 | 0.4905 | 0.4414 |
| Distribution Charge | PhP/kWh | 1.9002 | 1.9002 | 0.3193 | 0.2748 |
| | PhP/kW | | | 362.12 | 291.08 |
| Supply Charge | PhP/Cust/Mo. | | | 138.97 | 285.92 |
| | PhP/kWh | 0.1802 | 0.1802 | | |
| Metering Charge | PhP/Meter/Mo. | 5.00 | 5.00 | 237.39 | 338.21 |
| | PhP/kWh | 0.4573 | 0.4573 | | |
| Fuel Recovery Charge | PhP/Kwh | | | | |
| Automatic Fuel Recovery | PhP/Kwh | 0.0035 | 0.0035 | 0.0035 | 0.0035 |
| Lifeline Rate Subsidy (PhP/Kwh) | PhP/kWh | | 0.0737 | 0.0737 | 0.0737 |
| (In excess of 80 Kwh) | PhP/kWh | 0.0737 | | | |
| Senior Citizen Subsidy | PhP/kWh | 0.0003 | 0.0003 | 0.0003 | 0.0003 |
| Inter-Class Cross Subsidies | PhP/kWh | | | | |
| Surcharge | % | 2% | 2% | 2% | 2% |
| Franchise Tax | % | 0.25% | 0.25% | 0.25% | 0.25% |
| VAT Rates | | | | | |
| Generation Charge | P/Kwh | 0.3075 | 0.3075 | 0.3075 | 0.3075 |
| Transmission Charge | P/Kwh | 0.0022 | 0.0025 | 0.0061 | 0.0043 |
| **System Loss Charge** | **P/Kwh** | **0.0297** | **0.0297** | **0.0297** | **0.0297** |
| Gen. Rate SL VAT | P/Kwh | 0.0294 | 0.0294 | 0.0294 | 0.0294 |
| Trans. SL VAT | P/Kwh | 0.0003 | 0.0003 | 0.0003 | 0.0003 |
| Distribution Revenue | P/Kwh | 12% | 12% | 12% | 12% |
| Others | P/Kwh | 12% | 12% | 12% | 12% |
| | | | | | |
| Universal Charge (PhP/Kwh) | | | | | |
| Missionary Electrification | P/Kwh | **0.1561** | **0.1561** | **0.1561** | **0.1561** |
| UCME - Subsidy | P/Kwh | 0.0454 | 0.0454 | 0.0454 | 0.0454 |
| UCME - True-up Adjustment for Cys 2003-2009 and for CY 2011 | P/Kwh | 0.0709 | 0.0709 | 0.0709 | 0.0709 |
| UCME - True-up Adjustment for CY 2010 | P/Kwh | 0.0381 | 0.0381 | 0.0381 | 0.0381 |
| UCME - RE Developer | P/Kwh | 0.0017 | 0.0017 | 0.0017 | 0.0017 |
| Environmental Charge | P/Kwh | **0.0025** | **0.0025** | **0.0025** | **0.0025** |
| Stranded Contract Costs | P/Kwh | **0.1938** | **0.1938** | **0.1938** | **0.1938** |
| NPC Stranded Debts | P/Kwh | **0.0265** | **0.0265** | **0.0265** | **0.0265** |
| Feed-in Tariff Allowance (FIT-ALL) | P/Kwh | **0.1830** | **0.1830** | **0.1830** | **0.1830** |