Written by Arlene V. Hepiga

Cotabato Light and Power Company Summary of Generation Rate Billing month: SEPTEMBER 2018

| Sources | % total to kWh Purchase | A.) kWh Purchased | B.) Generation Cost | C.) Other Cost Adjustments | D.) Total Generation Cost for the month | Average Generation Rate |
|---|-------------------------------|----------------------|------------------------|-------------------------------|---|-------------------------------|
| NPC | 62.90% | 9,406,204 | 25,151,514 | | 25,151,514 | 2.6739 |
| Bilateral Contracts: | | | | | | |
| TSI | 18.55% | 2,774,132 | 20,122,739 | | 20,122,739 | 7.2537 |
| TMI | 0.37% | 54,708 | 1,050,824 | | 1,050,824 | 0.0000 |
| SPPC | 0.00% | | - | | | |
| SMCPC | 18.19% | 2,719,728 | 16,726,908 | | 16,726,908 | 6.1502 |
| Others: | | | | | | |
| PPD and Pilferage | | | | (691,602) | (691,602) | |
| Total | 100% | 14,954,772 | 63,051,985 | (691,602) | 62,360,384 | 4.1699 |
| Other Generation Rate Adjustments Approved by ERC | | | | | | 0.0049 |
| Effective Rate | | | | | | 4,1748 |

September 2018

Written by Arlene V. Hepiga

COTABATO LIGHT & POWER COMPANY RATE PROFILE - COMPARATIVE For SEPT, 2018 Billing

| | (° , | 1 | 1 | Gen. Retail | Gen. Retail | |
|--|---------------|-------------|-------------|-------------|-------------|--------------|
| 1 | 1 | (| Gen. Retail | Service 2 | Service 3 | |
| 1 | 1 | í J | Service 1 | (>=20KW | (>=40KW | |
| | Unit | Residential | (<=20KW) | &<=40KW) | &<=200KW) | \downarrow |
| Generation Charge | PhP/kWh | 4.1748 | 4.1748 | 4.1748 | 4.1748 | 8 |
| Power Act Reduction | % | 55.46% | | () | 1 | I |
| Transmission Charge | PhP/kWh | 0.6235 | 0.6611 | 0.5179 | 0.4943 | ١Ţ |
| | PhP/kW | | ,) | 348.3169 | 228.4899 | ΛŢ |
| System Loss Charge | PhP/kWh | 0.3816 | 0.3858 | | 0.4440 | 0 |
| Distribution Charge | PhP/kWh | 1.9002 | 1.9002 | 0.3193 | 0.2748 | 5 |
| | PhP/kW | í J | ,,, | 362.12 | 291.08 | - |
| Supply Charge | PhP/Cust/Mo. | ſ Ţ | í | 138.97 | 285.92 | - |
| see | PhP/kWh | 0.1802 | 0.1802 | 1 1 | 1 | + |
| Metering Charge | PhP/Meter/Mo. | 5.00 | 5.00 | 237.39 | 338.21 | t |
| increming on the | PhP/kWh | 0.4573 | 0.4573 | 1 + | [| + |
| Fuel Recovery Charge | PhP/Kwh | | , † | í — — • | (| + |
| Automatic Fuel Recovery | PhP/Kwh | 0.0010 | 0.0010 | 0.0010 | 0.0010 | 1 |
| Lifeline Rate Subsidy (PhP/Kwh) | PhP/kWh | | 0.0737 | 0.0737 | 0.0010 | - |
| (In excess of 80 Kwh) | PhP/kWh | 0.0737 | | 1 1 | [| + |
| Senior Citizen Subsidy | PhP/kWh | 0.0004 | 0.0004 | 0.0004 | 0.0004 | 1 |
| Inter-Class Cross Subsidies | PhP/kWh | | | 1 | [| + |
| Surcharge | % | 2% | 2% | 2% | 2% | 1/2 |
| Franchise Tax - Cot. City | % | 0.25% | | | | - |
| Franchise Tax - Maguindanao | % | 0.23% | | | | - |
| VAT Rates | | 0.007 | | 0.0074 | 0.00 | + |
| Generation Charge | P/Kwh | 0.3328 | 0.3328 | 0.3328 | 0.3328 | + |
| Transmission Charge | P/Kwh | 0.0621 | 0.0664 | 0.3328 | 0.3328 | - |
| System Loss Charge | P/Kwh | 0.0621 | 0.0664 | 0.1883 | 0.1275 | - |
| Gen. Rate SL VAT | | | | | | - |
| Gen. Rate SL VAT Trans. SL VAT | P/Kwh | 0.0292 | 0.0292 | 0.0292 | 0.0292 | - |
| | P/Kwh | 0.0078 | 0.0078 | 0.0078 | 0.0078 | - |
| Distribution Revenue | P/Kwh | 12% | | | | - |
| Others | P/Kwh | 12% | | | | - |
| VAT on NPC/PSALM Adjustment | P/Kwh | 0.0000% | 0.0000% | 0.0000% | 0.0000% | ó |
| Universal Charge (PhP/Kwh) | D.M. J | 0.15(1) | 0.15(1) | 0.15(1 | 0.150 | - |
| Missionary Electrification | P/Kwh | 0.1561 | 0.1561 | 0.1561 | | - |
| UCME - Subsidy | P/Kwh | 0.0454 | 0.0454 | 0.0454 | 0.0454 | 4 |
| UCME - True-up Adjustment for Cys 2003-2009 and for CY | 1 1 | 0.0700 | 0.0700 | 0.0700 | 0.070 | 2 |
| 2011 | P/Kwh | 0.0709 | | | 5 | - |
| UCME - True-up Adjustment for CY 2010 | P/Kwh | 0.0381 | | | | _ |
| UCME - RE Developer | P/Kwh | 0.0017 | | | | _ |
| Environmental Charge | P/Kwh | 0.0025 | | | | - |
| Stranded Contract Costs | P/Kwh | 0.1938 | | | | _ |
| NPC Stranded Debts | P/Kwh | 0.0265 | | | | - |
| Feed-in Tariff Allowance (FIT-ALL) | P/Kwh | 0.2563 | | | | _ |
| NPC/PSALM Adjustment | P/Kwh | -0.2108 | -0.2108 | -0.2108 | -0.2108 | 0 |