Cotabato Light and Power Company Summary of Generation Rate Billing month: January 2019

| Sources | % total to kWh Purchase | A.) kWh Purchased | B.) Generation Cost | C.) Other Cost Adjustments | D.) Total Generation Cost for the month | Average Generation Rate | |
|---|-------------------------------|----------------------|------------------------|-------------------------------|--|-------------------------------|--|
| NPC | 63.20% | 9,764,615 | 25,906,462 | | 25,906,462 | 2.6531 | |
| Bilateral Contracts: | | | | | | | |
| TSI | 15.84% | 2,447,729 | 17,915,663 | | 17,915,663 | 7.3193 | |
| TMI | 0.00% | - | 693,379 | | 693,379 | #DIV/0! | |
| SPPC | 0.00% | - | - | | - | | |
| SMCPC | 17.17% | 2,652,526 | 16,054,772 | | 16,054,772 | 6.0526 | |
| HBI | 3.78% | 584,401 | 2,441,534 | | 2,441,534 | 4.1778 | |
| Others: | | | | | | | |
| PPD and Pilferage | | | (13,302) | (621,526) | (634,828) | | |
| Total | 100% | 15,449,271 | 62,998,508 | (621,526) | 62,376,982 | 4.0375 | |
| Other Generation Rate Adjustments Approved by ERC | | | | 9 | 0.0049 | | |
| Effective Rate | | | | | | 4.0424 | |

COTABATO LIGHT & POWER COMPANY RATE PROFILE - COMPARATIVE For January 2019 Billing

| | A gal | | A . | Gen. Retail | Gen. Re |
|---|---------------|-------------|---|-------------|---------|
| | | | Gen. Retail | Service 2 | Service |
| | | | Service 1 | (>=20KW | (>=40) |
| | Unit | Residential | (<=20KW) | &<=40KW) | &<=200 |
| Generation Charge | PhP/kWh | 4.0424 | 4.0424 | 4.0424 | 0. 200 |
| Power Act Reduction | % | 62.48% | | | |
| Transmission Charge | PhP/kWh | 0.6335 | 0.7079 | 0.5179 | |
| | PhP/kW | | | 427.6210 | 27 |
| System Loss Charge | PhP/kWh | 0.3960 | 0.4023 | 0.5411 | |
| Distribution Charge | PhP/kWh | 1.9002 | 1.9002 | 0.3193 | |
| | PhP/kW | | | 362.12 | |
| Supply Charge | PhP/Cust/Mo. | | | 138.97 | |
| | PhP/kWh | 0.1802 | 0.1802 | | |
| Metering Charge | PhP/Meter/Mo. | 5.00 | 5.00 | 237.39 | |
| | PhP/kWh | 0.4573 | 0.4573 | | |
| Fuel Recovery Charge | PhP/Kwh | | | | |
| Automatic Fuel Recovery | PhP/Kwh | 0.0012 | 0.0012 | 0.0012 | |
| Lifeline Rate Subsidy (PhP/Kwh) | PhP/kWh | | 0.0899 | 0.0899 | |
| (In excess of 80 Kwh) | PhP/kWh | 0.0899 | | | |
| Senior Citizen Subsidy | PhP/kWh | 0.0004 | 0.0004 | 0.0004 | |
| Inter-Class Cross Subsidies | PhP/kWh | | | | |
| Surcharge | % | 2% | 2% | 2% | |
| Franchise Tax - Cot. City | % | 0.25% | 0.25% | 0.25% | |
| Franchise Tax - Maguindanao | % | 0.50% | 0.50% | 0.50% | |
| VAT Rates | | | | | |
| Generation Charge | P/Kwh | 0.3074 | 0.3074 | 0.3074 | |
| Transmission Charge | P/Kwh | 0.0580 | 0.0648 | 0.2149 | |
| System Loss Charge | P/Kwh | 0.0338 | 0.0338 | 0.0338 | |
| Gen. Rate SL VAT | P/Kwh | 0.0261 | 0.0261 | 0.0261 | |
| Trans. SL VAT | P/Kwh | 0.0077 | 0.0077 | 0.0077 | |
| Distribution Revenue | P/Kwh | 12% | 12% | 12% | |
| Others | P/Kwh | 12% | 12% | 12% | |
| VAT on NPC/PSALM Adjustment | P/Kwh | 0.0000% | 0.0000% | 0.0000% | 0 |
| Universal Charge (PhP/Kwh) | | | | | |
| Missionary Electrification | P/Kwh | 0.1561 | 0.1561 | 0.1561 | |
| UCME - Subsidy | P/Kwh | 0.0454 | 0.0454 | 0.0454 | |
| UCME - True-up Adjustment for Cys 2003-2009 and for | | | 111111111111111111111111111111111111111 | | |
| CY 2011 | P/Kwh | 0.0709 | 0.0709 | 0.0709 | |
| UCME - True-up Adjustment for CY 2010 | P/Kwh | 0.0381 | 0.0381 | 0.0381 | |
| UCME - RE Developer | P/Kwh | 0.0017 | 0.0017 | 0.0017 | |
| Environmental Charge | P/Kwh | 0.0025 | 0.0025 | 0.0025 | |
| Stranded Contract Costs | P/Kwh | 0.0000 | 0.0000 | 0.0000 | |
| NPC Stranded Debts | P/Kwh | 0.0265 | 0.0265 | 0.0265 | |
| Feed-in Tariff Allowance (FIT-ALL) | | | | | |
| | P/Kwh | 0.2563 | 0.2563 | 0.2563 | |