## Cotabato Light and Power Company Summary of Generation Rate Billing month: March 2017

Sources	% total to kWh Purchase	A.) kWh Purchased	B.) Generation Cost	C.) Other Cost Adjustments	D. Gener for th
NPC/PP	85.30%	11,588,158	34,343,131		
Bilateral Contracts:	03				93
TSI	13.79%	1,873,306	12,951,595		
TMI	0.43%	58,438	904,620		
SPPC	0.48%	65,177	2,325,740		
DU Owned					
Power Plant					
Others:				(11) (2) (2) (3)	
PPD and Pilferage				(494,039)	
Total	100%	13,585,079	50,525,086	(494,039)	
Other Generation Rate	Adjustments	Approved by ER	С		
Effective Rate					

## COTABATO LIGHT AND POWER COMPANY RATE PROFILE MARCH 2017 BILLING

	T				
	Unit	Residential	Gen. Retail Service 1 (<=20KW)	Gen. Retail Service 2 (>=20KW &<=40KW)	Gen. Rei Service (>=40 K &<=200k
Generation Charge	PhP/kWh	3.7790	3.7790	3.7790	3
Power Act Reduction	%	85.79%			
Transmission Charge	PhP/kWh	0.6126	0.6143	0.5179	0
	PhP/kW			278.8251	177
System Loss Charge	PhP/kWh	0.3253	0.3262	0.4193	0
Distribution Charge	PhP/kWh	1.9002	1.9002	0.3193	0
	PhP/kW			362.12	2
Supply Charge	PhP/Cust/Mo.			138.97	2
	PhP/kWh	0.1802	0.1802		í
Metering Charge	PhP/Meter/Mo.	5.00	5.00	237.39	3
	PhP/kWh	0.4573	0.4573		í
Fuel Recovery Charge	PhP/kWh	-		-	-
Automatic Fuel Recovery	PhP/kWh	0.0096	0.0096	0.0096	0
Lifeline Rate Subsidy	PhP/kWh	0.0771	0.0771	0.0771	0
Senior Citizen Subsidy	PhP/kWh	0.0004	0.0004	0.0004	0
Inter-Class Cross Subsidies	PhP/kWh	-	-	-	i-
Surcharge	%	2%	2%	2%	Ī
Franchise Tax	%	0.25%	0.25%	0.25%	
VAT Rates					1
Generation Charge	PhP/kWh	0.2306	0.2306	0.2306	0.
Transmission Charge	PhP/kWh	0.0023	0.0023	0.0062	C
System Loss Charge	PhP/kWh	0.0194	0.0194	0.0194	0.
Gen. Rate SL VAT	PhP/kWh	0.0191	0.0191	0.0191	0.
Trans. SL VAT	PhP/kWh	0.0003	0.0003	0.0003	0
Distribution Revenues	PhP/kWh	12%	12%	12%	1
Others	PhP/kWh	12%	12%	12%	l
Universal Charge (PhP/kWh)					1
Missionary Electrification	PhP/kWh	0.1561	0.1561	0.1561	C
UCME - Subsidy	PhP/kWh	0.0454	0.0454	0.0454	(
UCME - True-up Adj. for Cys 2003-2009 and for CY 2011	PhP/kWh	0.0709	0.0709		
UCME - True-up Adjustment for CY 2010	PhP/kWh	0.0381	0.0381	0.0381	
UCME - RE Developer	PhP/kWh	0.0017	0.0017	0.0017	
Environmental Charge	PhP/kWh	0.0025	0.0025	0.0025	
Stranded Contract Costs	PhP/kWh	0.1938	0.1938	1.22.4.4.2.2.2	1 100
Feed-in Tariff Allowance (FIT-ALL)	PhP/kWh	0.1240	0.1240	100000000000000000000000000000000000000	-